



House of
Energy Markets
& Finance

WORKSHOP: AGGREGATION METHODS FOR RENEWABLE INFEED PROFILES IN ENERGY SYSTEM MODELS

April 3rd 2020 starting at 09:00 am

What to expect

The development of a sustainable energy system requires a consistent evaluation of technology options in a system context. Optimizing energy system models play an important role in this process. However, to achieve manageable computation times, an integral optimization will require limited spatial and temporal disaggregation. On the other hand, appropriate representation of the infeed characteristics of renewable energy sources as well as of the usage of transmission lines and conventional generators require a sufficiently high disaggregation. The workshop seizes the occasion to discuss latest developments and ongoing research related to aggregation in the field of energy system and electricity market analysis.

We therefore invite all interested researchers, practitioners and students to join our event.

The workshop will be held as online web conference. Please contact WeatherAggReOpt@wiwinf.uni-due.de for further questions.

Hosts of the workshop:

Prof Christoph Weber, House of Energy Markets and Finance, University Duisburg-Essen
Dr. Christoph Kost, Fraunhofer Institute for Solar Energy Systems ISE
Arne Pöstges, House of Energy Markets and Finance, University Duisburg-Essen
Sven Längle, Fraunhofer Institute for Solar Energy Systems ISE

WORKSHOP: AGGREGATION METHODS FOR RENEWABLE INFEEED PROFILES IN ENERGY SYSTEM MODELS – Friday April 3rd 2020

WELCOME

09:00 Prof Christoph Weber, HEMF, Essen

WEATHERAGGREOPT

09:00 Project overview

Prof Christoph Weber, HEMF, Essen, Germany

09:15 Identifying key elements for adequate simplifications of investment choices – The case of wind energy expansion

Mr. Arne Pöstges, HEMF, Essen, Germany

09:45 Impact of Spatial Aggregation on Energy System Optimization

Mr. Sven Längle, Fraunhofer ISE, Freiburg, Germany

10:15 Stochastic renewable infeed, temporal aggregation and investment choices

Prof Christoph Weber, HEMF, Essen, Germany

10:45 Coffee Break

TEMPORAL AGGREGATION

11:00 Temporal reduction of input time series for energy system models using clustering algorithms

Ms. Berit Czock, EWI, Cologne, Germany

11:30 Machine Learning and Temporal Aggregation for Robust Energy System Optimizations

Mr. Maximilian Hoffmann, Institute of Energy and Climate Research, Jülich, Germany

12:00 Utilization of non-equidistant timesteps as reduction technique in electricity market models – an error analysis

Mr. Georgios Savvidis, IER, Stuttgart, Germany

12:30 Lunch break

RENEWABLE DISAGGREGATION AND COMPUTATIONAL EFFICIENCY

13:30 Methods to reduce computation times of linear optimising Energy system models

Mr. Kai von Krbek, DLR, Stuttgart

14:00 Simulating renewable production in Brazil with reanalysis data

Mr. Alessandro Soares, PSR, Rio de Janeiro, RJ - Brasil

14:30 Coffee break

IMPACT ANALYSIS FOR AGGREGATION APPROACHES

14:45 Impact analysis for various levels of detail in a dispatch model

Mr. Richard Schmitz, Fraunhofer IEE, Kassel, Germany

15:15 The strong effect of resource granularity and network bottlenecks on highly renewable electricity system models

Martha Frysztackitba, KIT, Karlsruhe

15:45 CLOSING REMARKS / END

Correspondence

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